STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING																
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER MU 921-21L						
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME MAVERICK						
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0576 11. MINERAL OWNERSHIP FEDERAL INDIAN) F	EE ()	12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE						
13. NAME	OF SURFACE (14. SURFACE OWNER PHONE (if box 12 = 'fee')														
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')						
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO (1)					19. SLANT VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL				FOOTA	OOTAGES		QTR-QTR		SECTION	TOWNSHIP			ANGE MERIDIAN			
LOCATION AT SURFACE 176				1 FSL 8	FSL 849 FWL		NWSW		21	9.0 S	21.0 E			S		
Top of Uppermost Producing Zone 176				1 FSL 8	FSL 849 FWL		NWSW		21 9.0 S		21.0 E			S		
At Total Depth 1761				1 FSL 8	FSL 849 FWL		NWSW		21	21 9.0 S		21.0 E		S		
21. COUNTY UINTAH 22. DISTANCE TO NEAREST L								eet)		23. NUMBER OF ACRES IN DRILLING UNIT 1480						
25. DISTANCE TO NEAREST (Applied For Drilling or Cor										26. PROPOSED DEPTH MD: 5036 TVD: 5036						
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
4848 WYB000291 43-8496 Hole, Casing, and Cement Information																
String	String Hole Size Casing Size Length W				eight Grade & Thread Max Mud Wt.					Cement Sacks Yield Weight						
SURF	11	8.625	0 - 2840	28.0	J-55 LT8	šС	0.2	!		Type V		180 270	1.15	15.8		
PROD	DD 7.875 4.5 0 ·		0 - 5036	11.6	I-80 Buttress		8.3		Pror	Class G	Class G Lite High Strength		3.38	15.8		
TROD	7.070	1.0	0 0000	11.0	1 00 2411		0.0		1101	50/50 Poz		640	1.31	14.3		
ATTACHMENTS																
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN									
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER									
DIR	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Danielle Piernot TITLE Regulatory Analyst									PHONE 720	929-6156						
SIGNATURE					DATE 02/27/2013 EMA				EMAIL danie	L danielle.piernot@anadarko.com						
API NUMBER ASSIGNED 43047536540000					APPROVAL					Deylll it Managar						
					Permit Manager											

